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Multi-purposing of passive seismic acquisition for
characterisation and monitoring
of tailings dam performance

Informing & connecting
Tailings dam data

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Voisin², SRK Consulting team¹

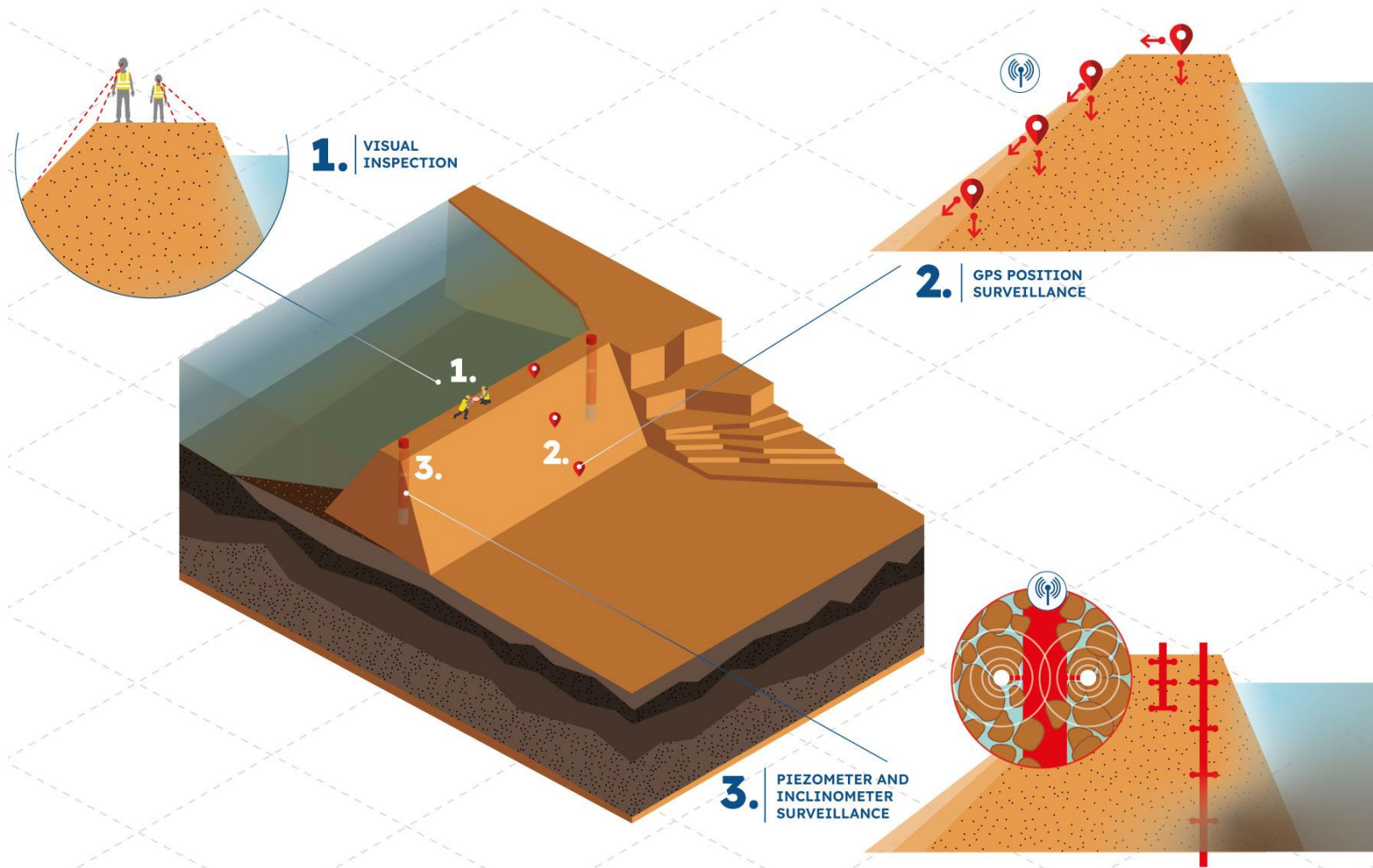


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Passive seismic methods

| Why the interest?



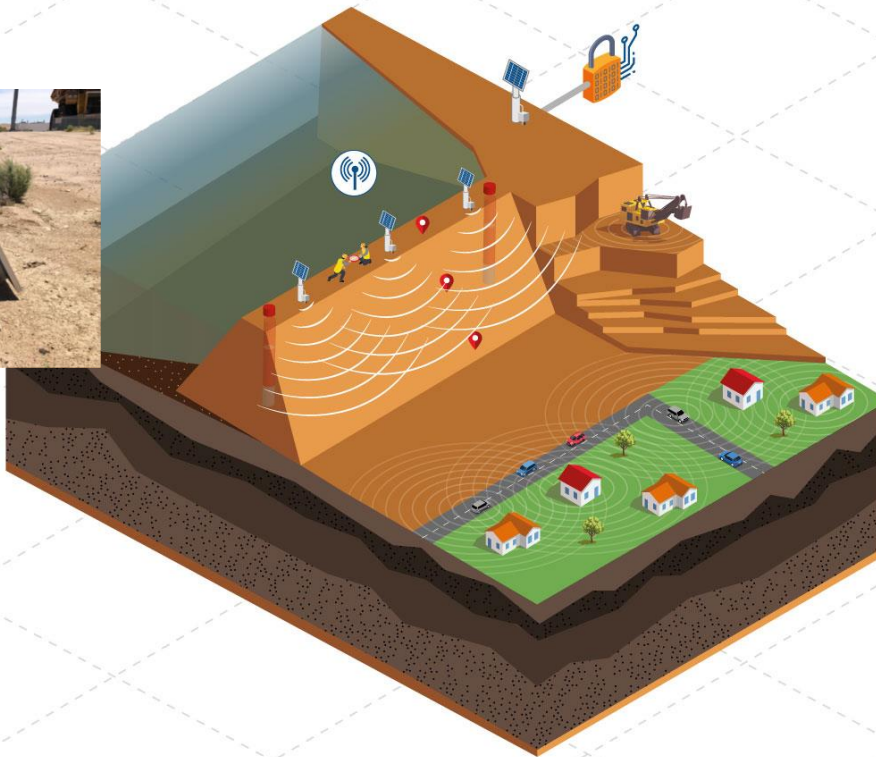
Passive seismic methods

Why the interest?



Based on seismic noise recordings

« One man's trash is another man's treasure »



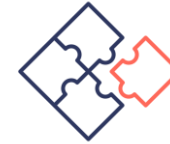
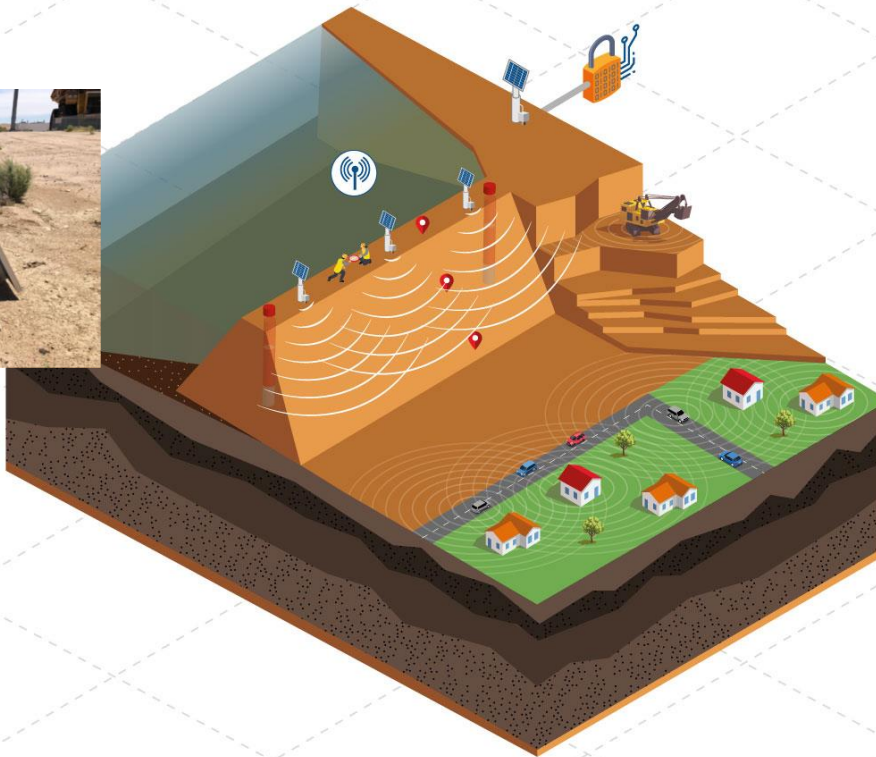
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Complementarity - interoperability

Non-invasive

Access to internal structure

→ *Depth localization*

Volumetric information

→ *Full coverage*

Continuous monitoring

Flexible deployment

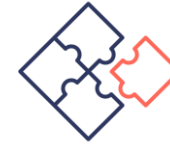
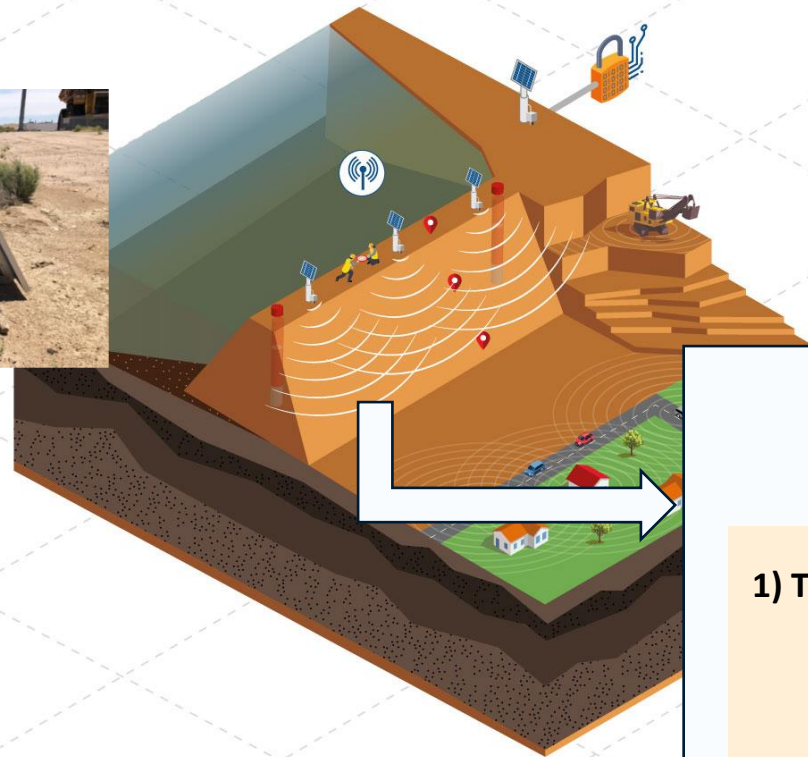
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Enhanced structural health monitoring

**1) Tracking seismic velocity changes with ANSI
(Interferometry)**

Pore pressure monitoring
Density/stiffness monitoring

**2) Seismic predictive modelling
parameters**

Resonance frequency
Damping ratios
Response to seismicity

Outline

1. Passive seismic – why ?
2. **Monitoring seismic velocity changes with ANSI**
 - a) The method
 - b) Pilot demonstrator
 - c) Use and applications
3. Seismic predictive modelling parameters
4. Conclusions

Pilot project

Context

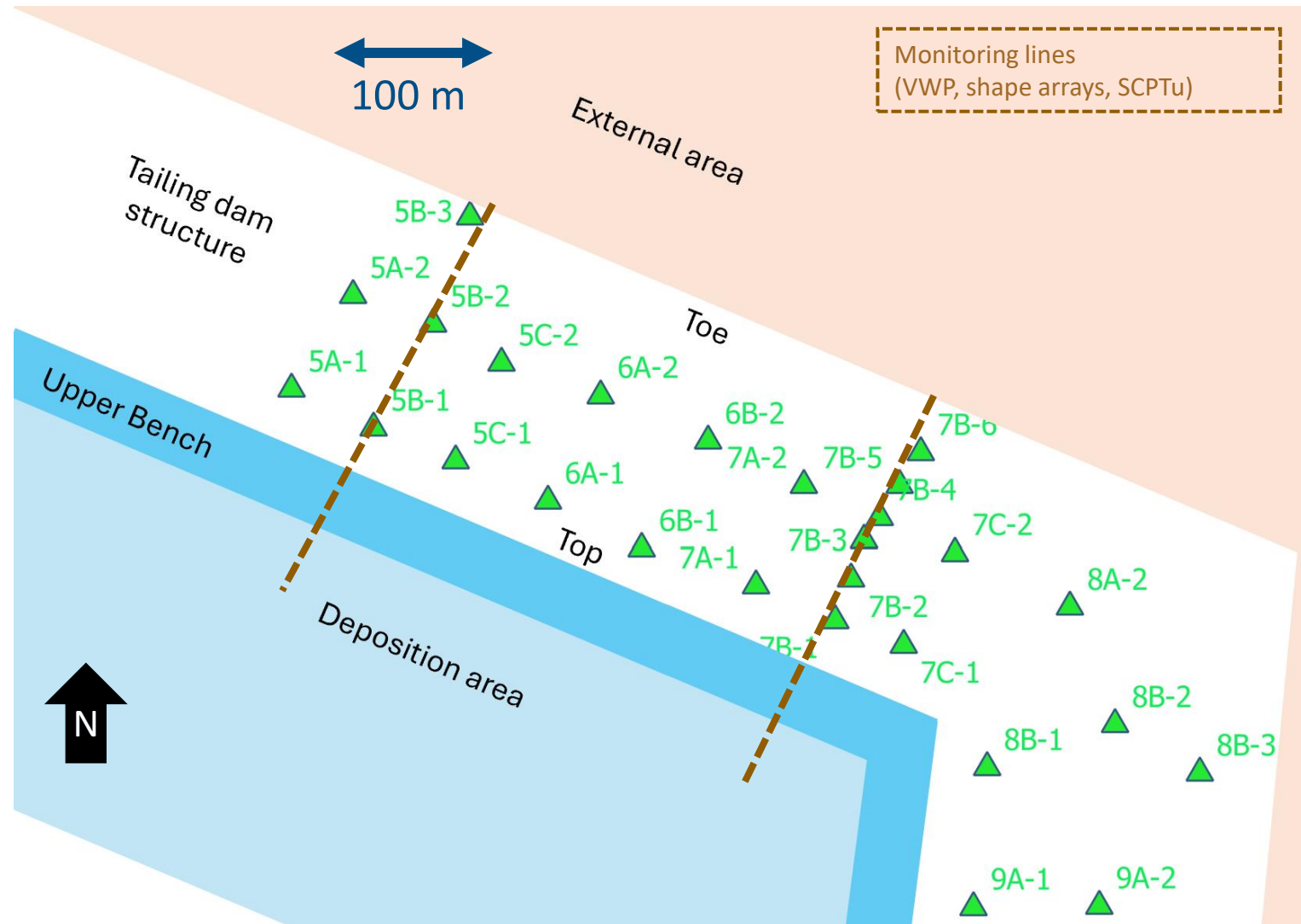
10 months monitoring on tailing dam wall

33 sensors installed

2 phases

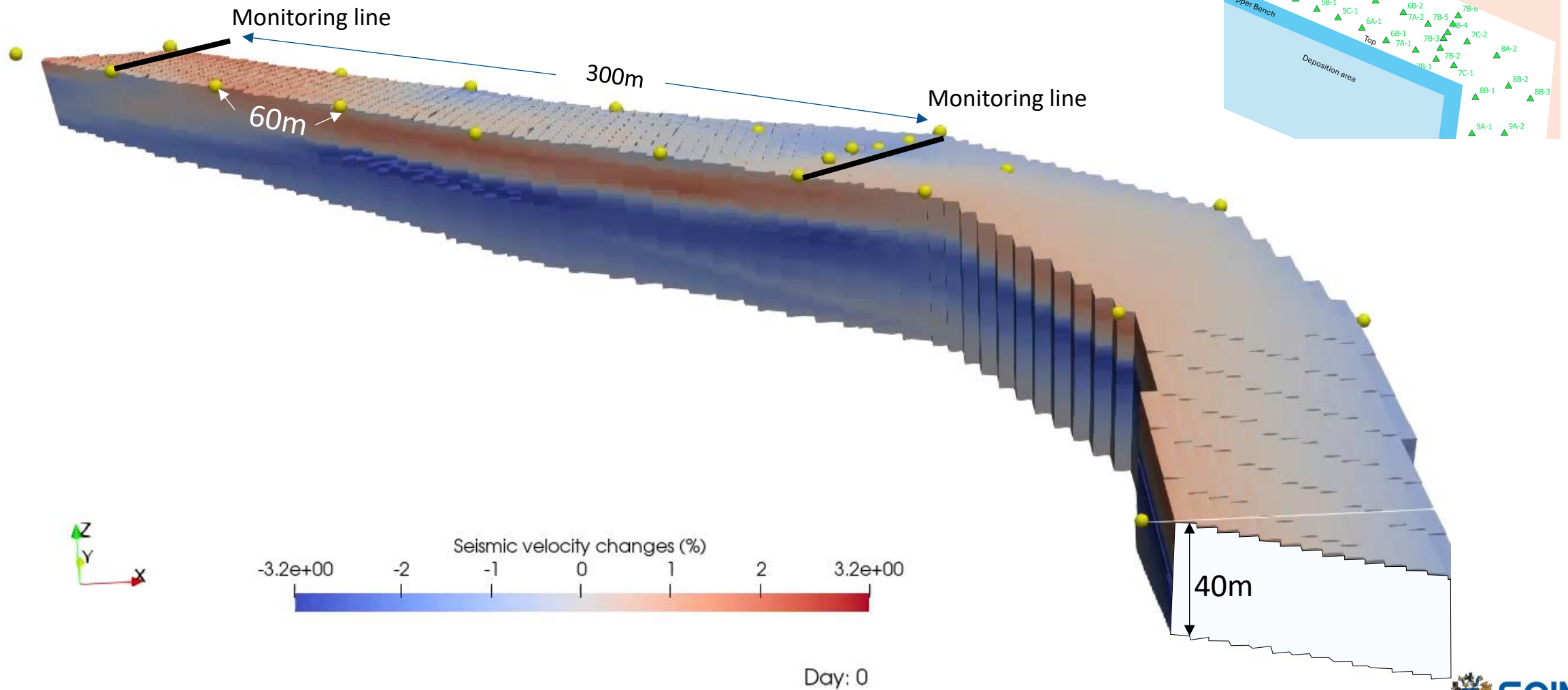
- 1) Feasibility & Calibration
- 2) Extension of monitoring array

Validation with geotechnical engineers.



Results

| 4D seismic velocities

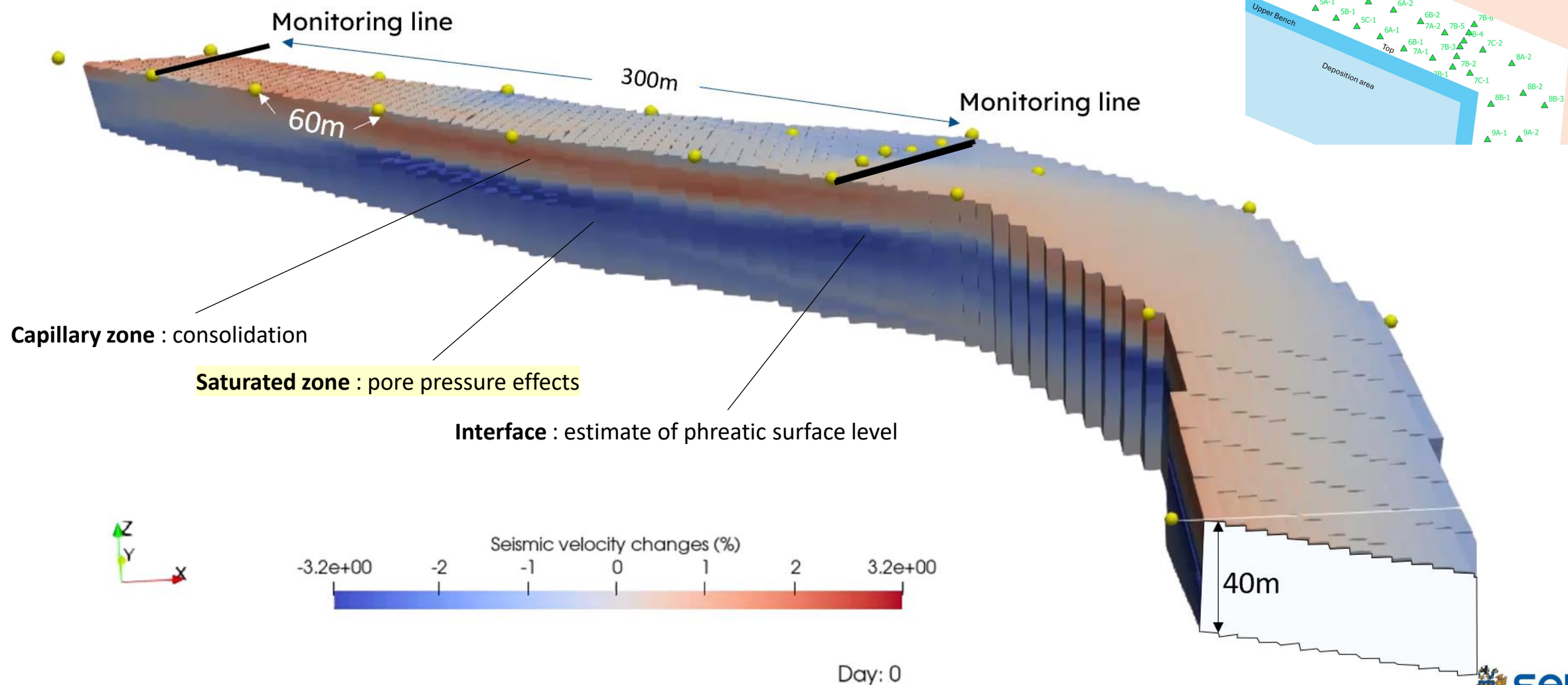


Interpretations

| 4D seismic velocities

Seismic velocity is sensitive to:

- Pore pressure
- Density/stiffness

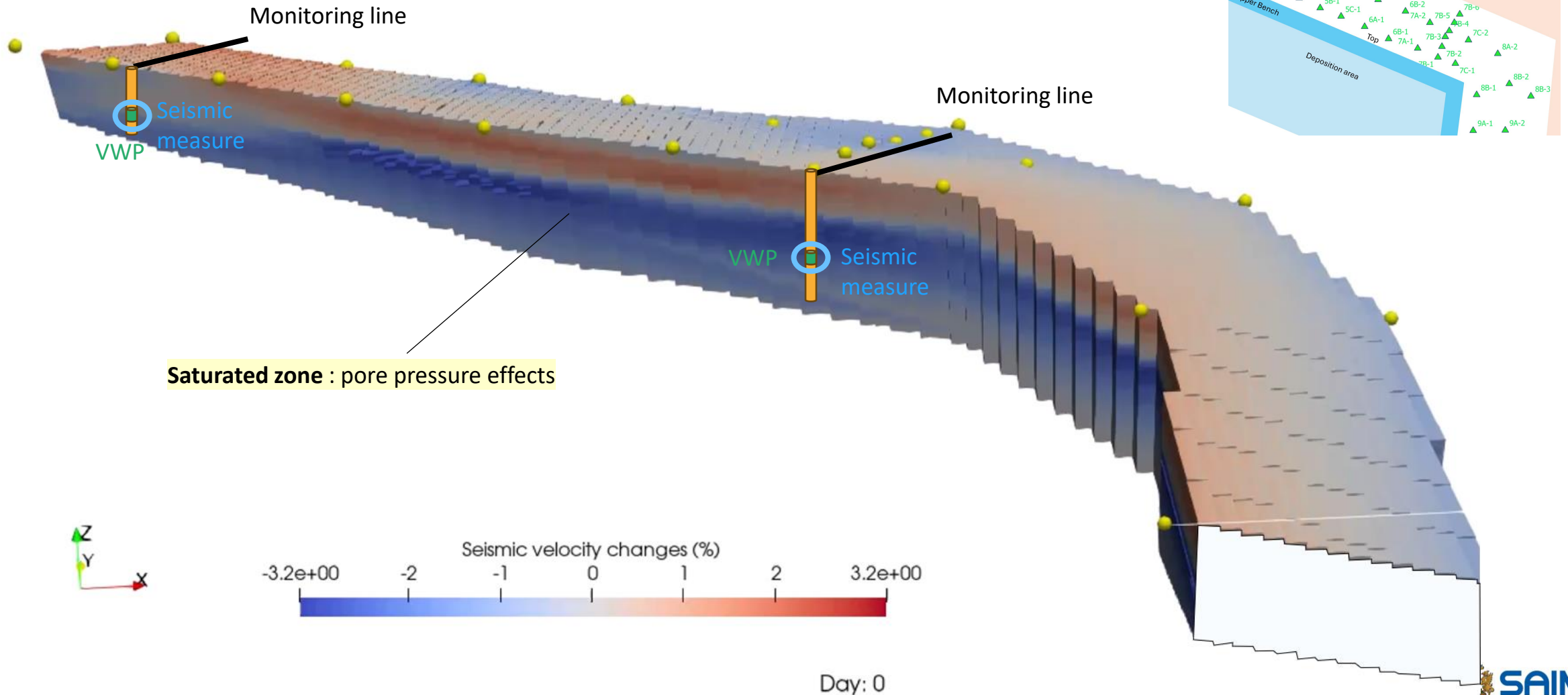


Interpretations

| Pore pressure monitoring

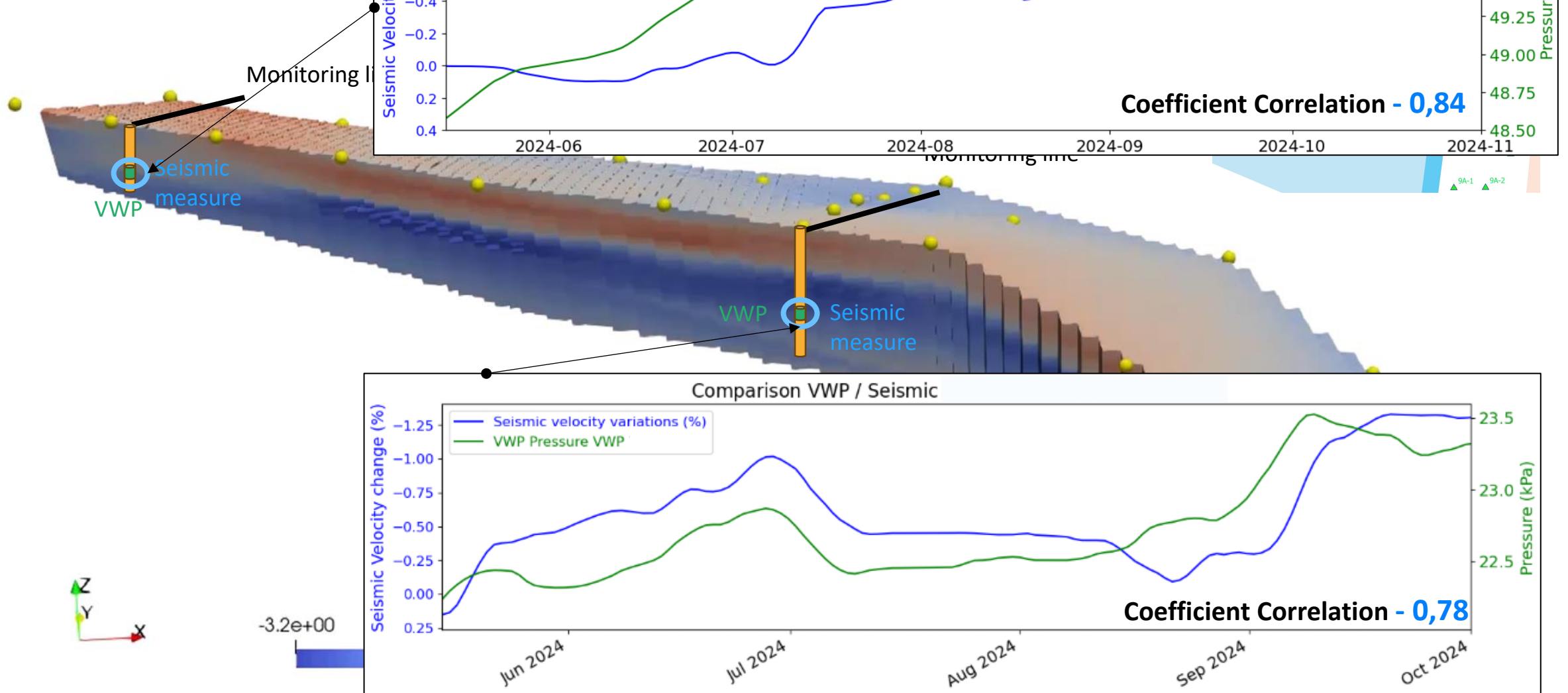
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Interpretations

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Interpretations

Pore pressure monitoring

Monitoring line

Passive seismic can be used as a pore pressure monitoring tool

High sensitivity

Seismic ~ 0.25 %

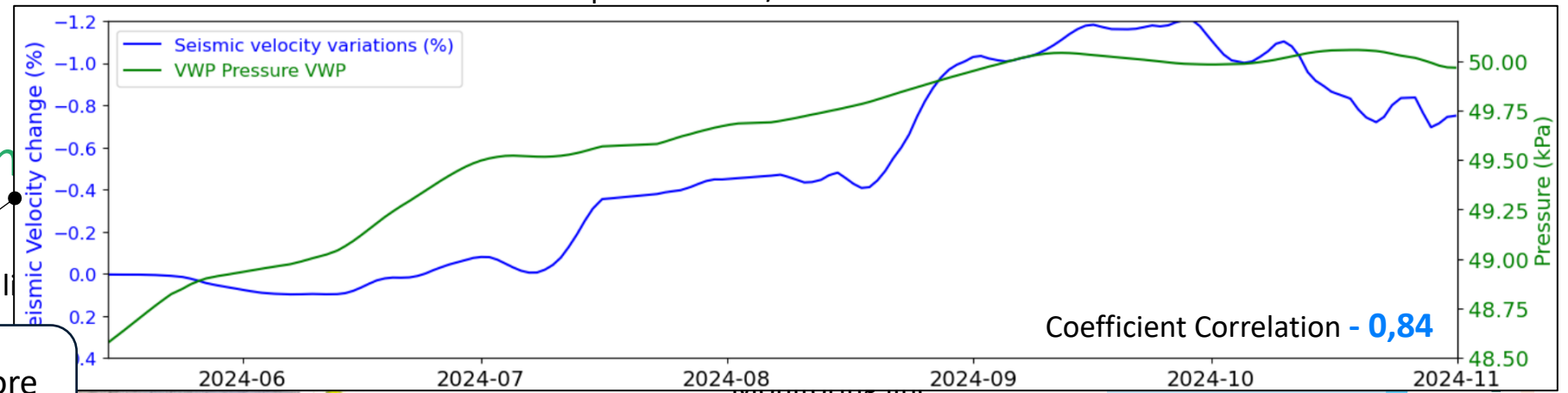
Pore pressure ~ 0.2 kPa

Phreatic surface level ~ 2 cm

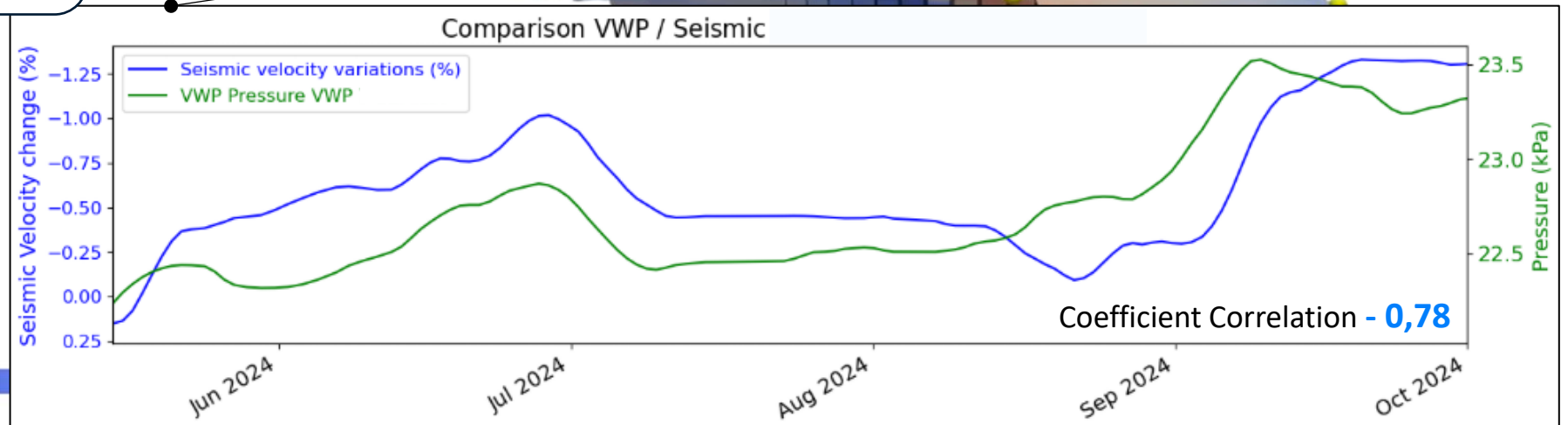


-3.2e+00

Comparison VWP / seismic



Comparison VWP / Seismic



Day: 0

Use and applications

Seismic velocity is sensitive to:

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The method allows for complementing VWP

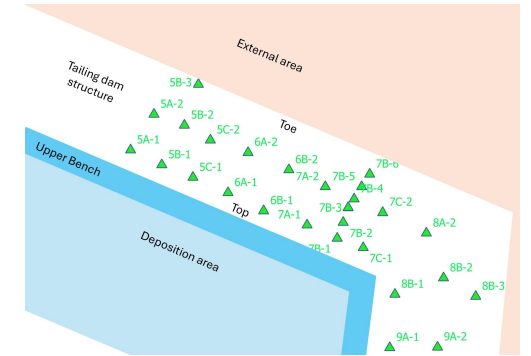
- Hydrogeological information in between boreholes
- Cross-validation (redundancy, reduce false alarms)

The method allows for monitoring

- Deposition cycles influence
 - Meteorological effects
- Construction activities effects

Monitoring line

VWP Seismic measure



2 3.2e+00

Day: 0

Use and applications

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Interoperability

- Integration in client data environment
 - Integration in TARP

Use and applications

| Real-time data transfer & processing

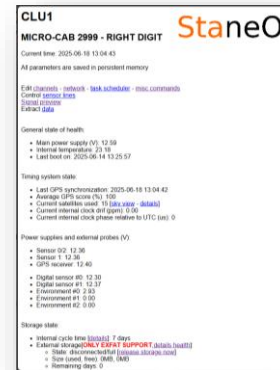
Autonomous

No site intervention

Robust (meantime failure 2/3 years)



real-time plot (raw)



digitizers status



Data Logger

Can be monitored/configured remotely

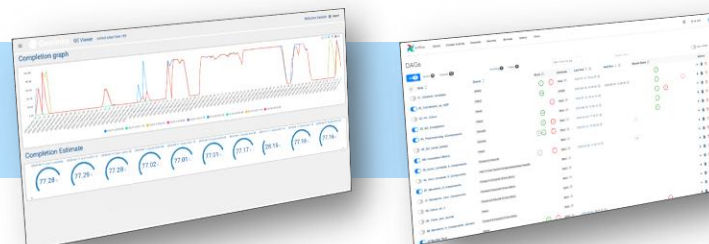
Collects and stores raw data at high resolution (2,000Hz)

Streams data in real-time in standard format (miniSEED) at chosen resolution (100~200Hz) to cloud (AWS buckets)

Processing specifications

Processed & interpreted data available at t+2h

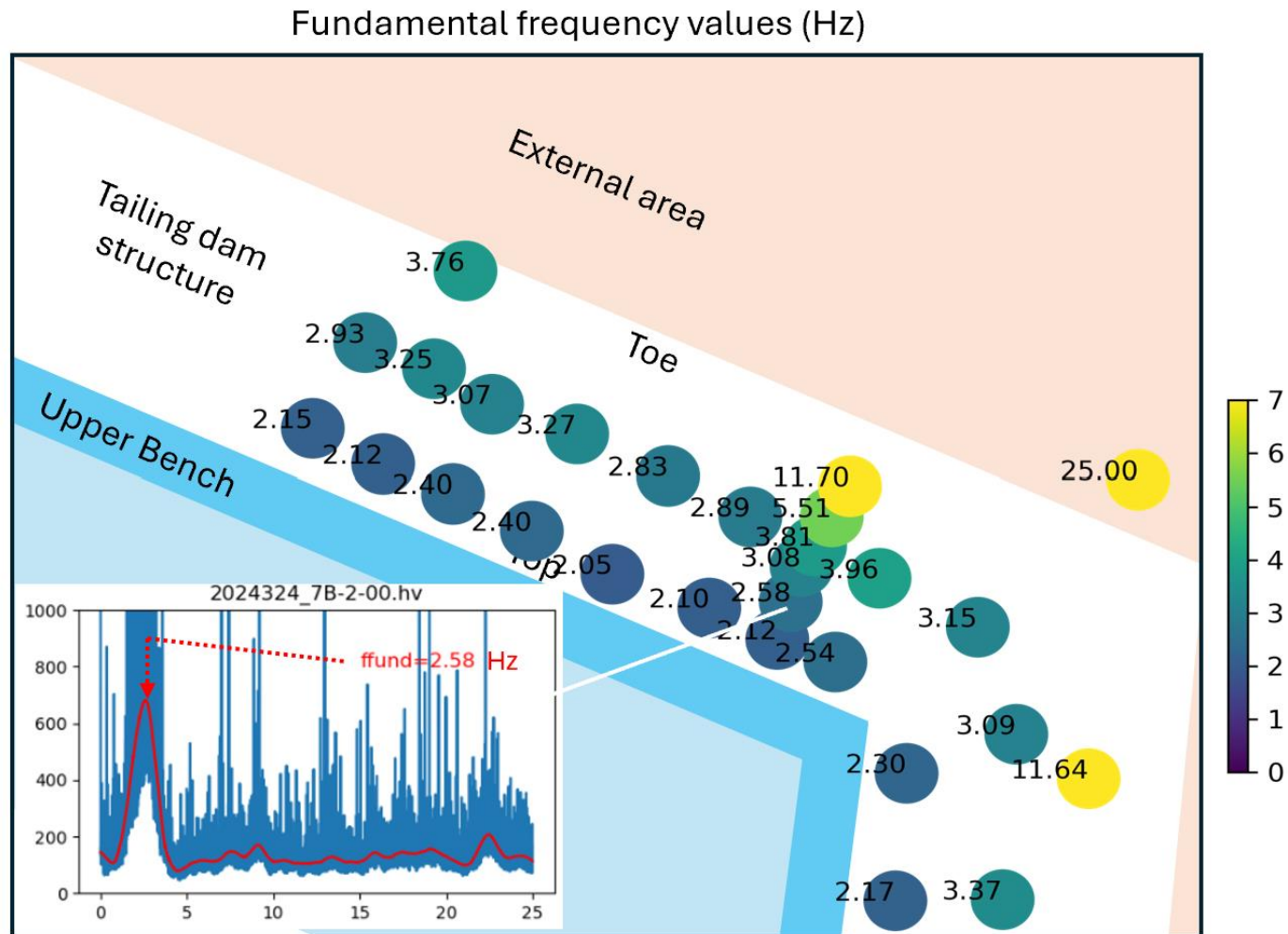
Temporal resolution – hourly to daily



Outline

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2. Monitoring seismic velocity changes with ANSI
 - a) The method
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3. **Seismic predictive modelling parameters**
4. Conclusions

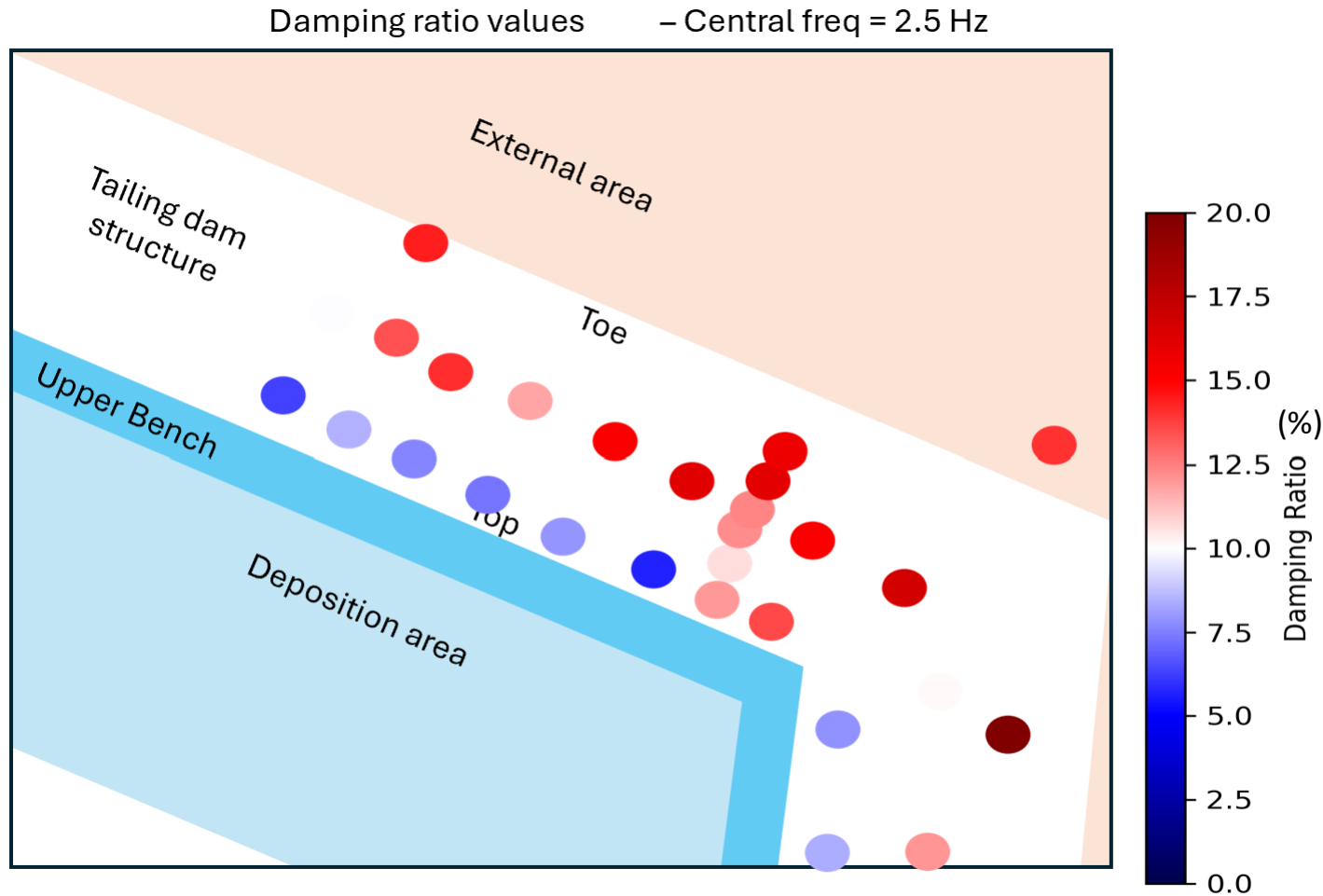
Multi-purposing | Resonance frequency



Inform seismic resonance risks
Reveals structural heterogeneity

Multi-purposing

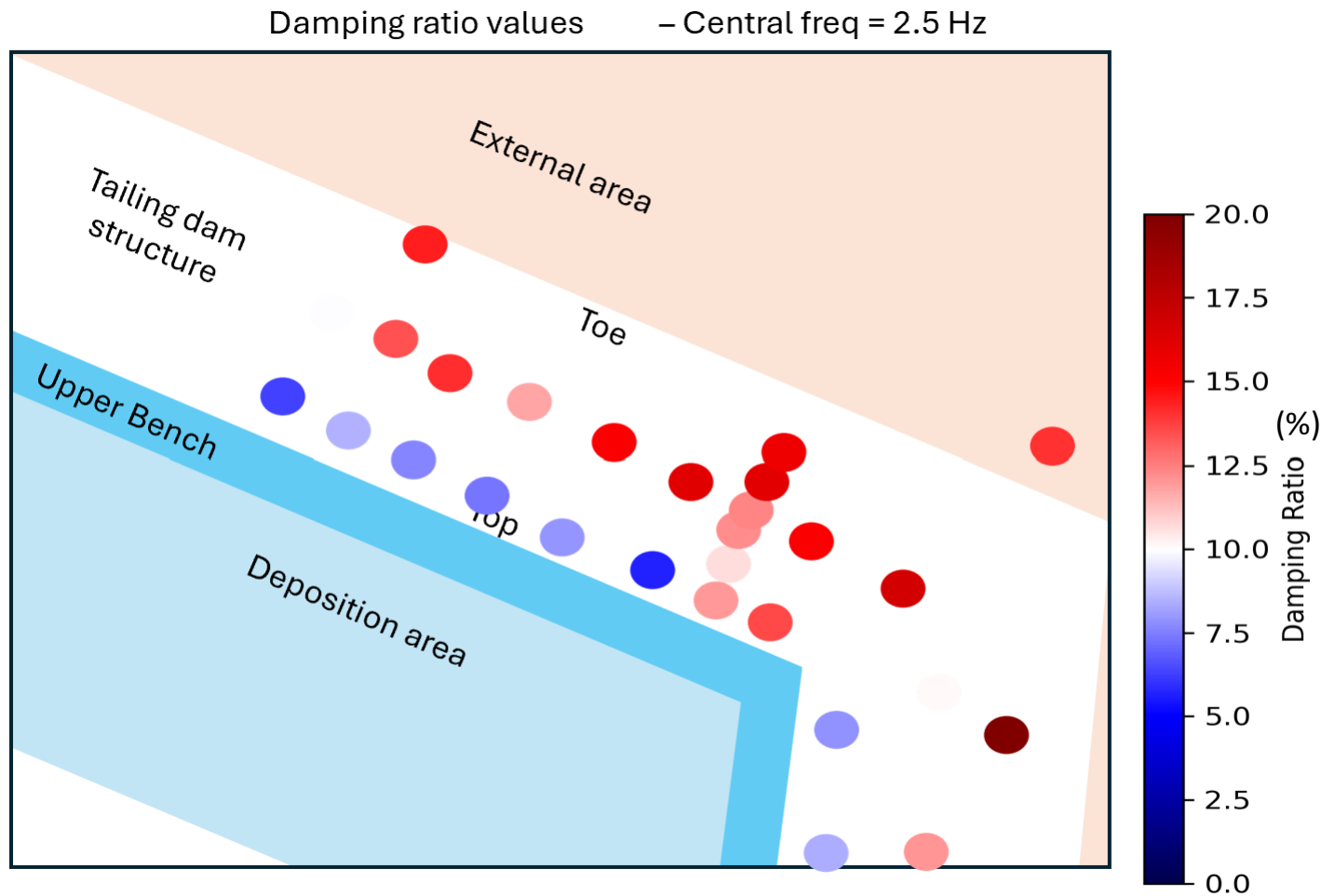
Damping ratios



Inform seismic resonance risks
Reveals structural heterogeneity

Inform seismic attenuation capacity of
the TSF

Multi-purposing | Damping ratios



Inform seismic resonance risks
Reveals structural heterogeneity

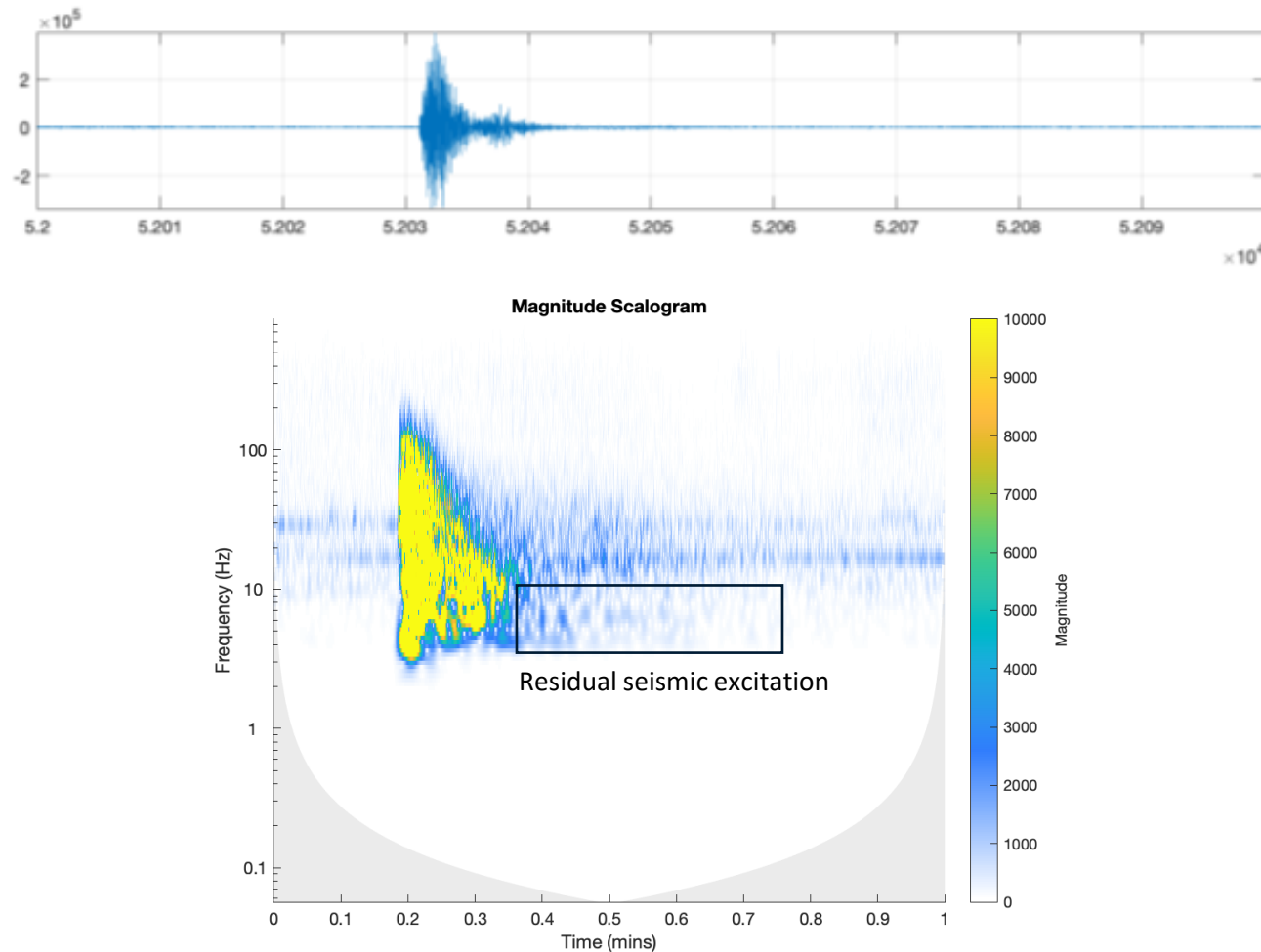
Inform seismic attenuation capacity of
the TSF

Seismic risks predictive modelling

Multi-purposing

Seismic events monitoring

Microseismic assessment - single station measurement



Inform seismic resonance risks
Reveals structural heterogeneity

Inform seismic attenuation capacity of
the TSF

Seismic risks predictive modelling

Inform on the TSF response to significant
seismic events (microseismicity, blasts)

Seismic risks assesment

Key messages



Passive seismic data set can be multi-purposed and provide multiple levels of information.

- 4D health monitoring (pore pressure & stiffness)
- Seismic predictive modelling parameters.



Monitoring of pore pressures variations at depth and across the entire structure with high sensitivity.



Interoperability, cross-validation, can be integrated into TARP and surveillance platforms



Non-invasive deployment, **adaptable** throughout the entire TSF life cycle.



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Use and applications

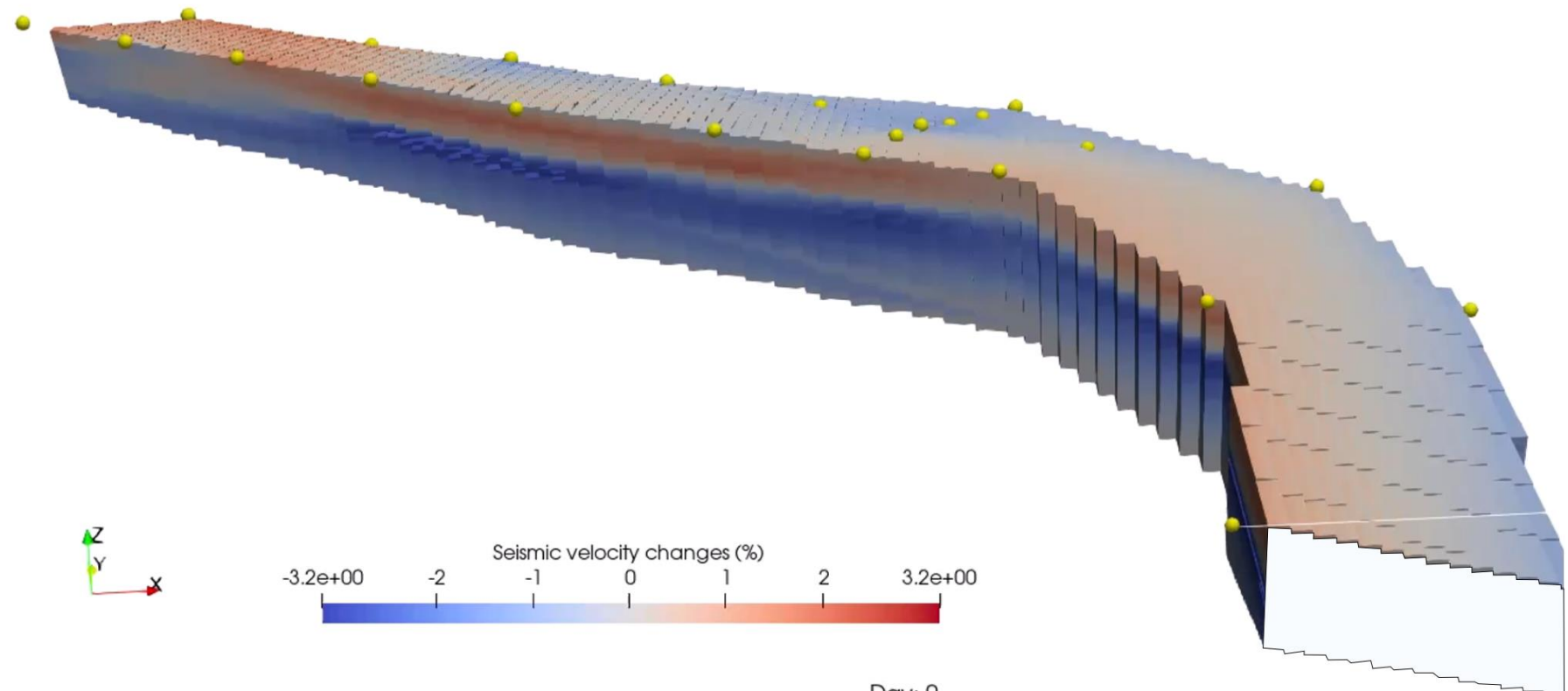
Visualisations

Seismic velocity is sensitive to:

- **Pore pressure**
- **Density/stiffness**

Data can be visualized according to main target requirements

4D



Use and applications

Visualisations

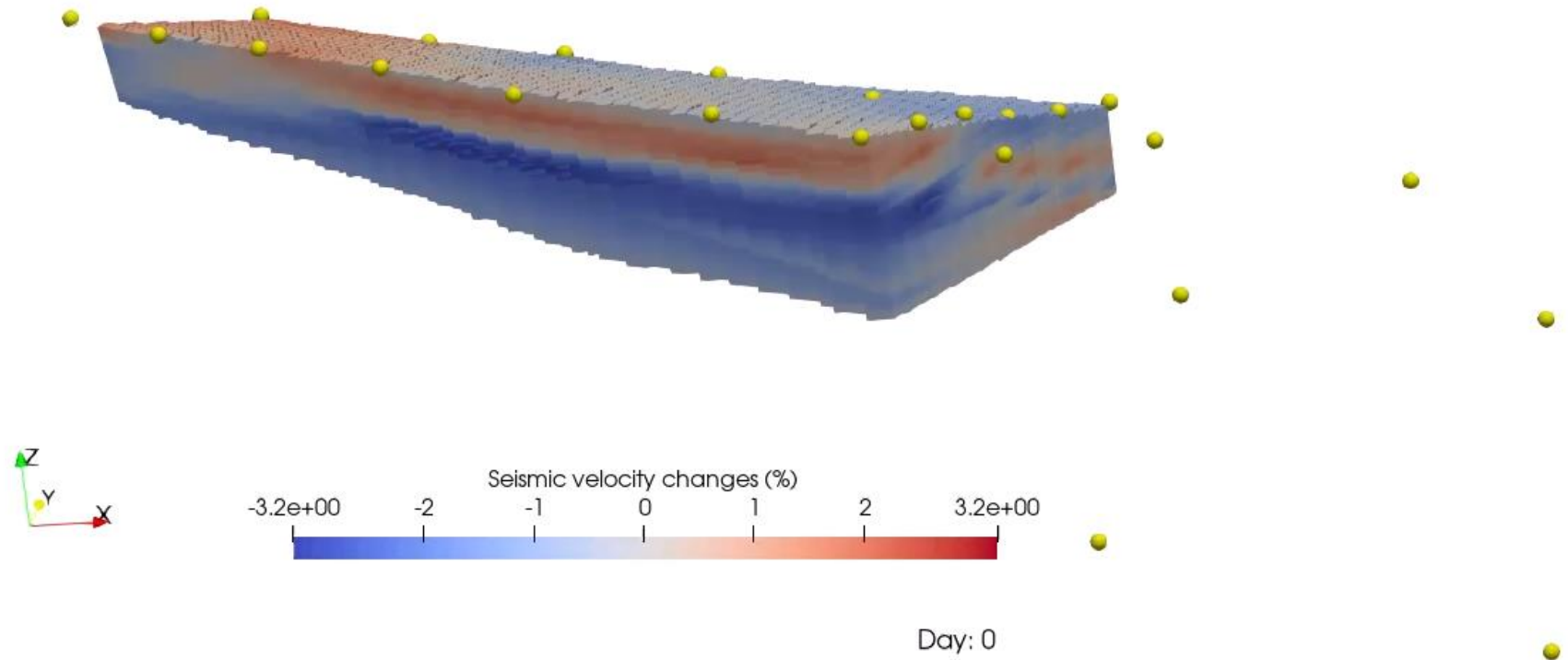
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Dynamic cross-sections



Use and applications

Visualisations

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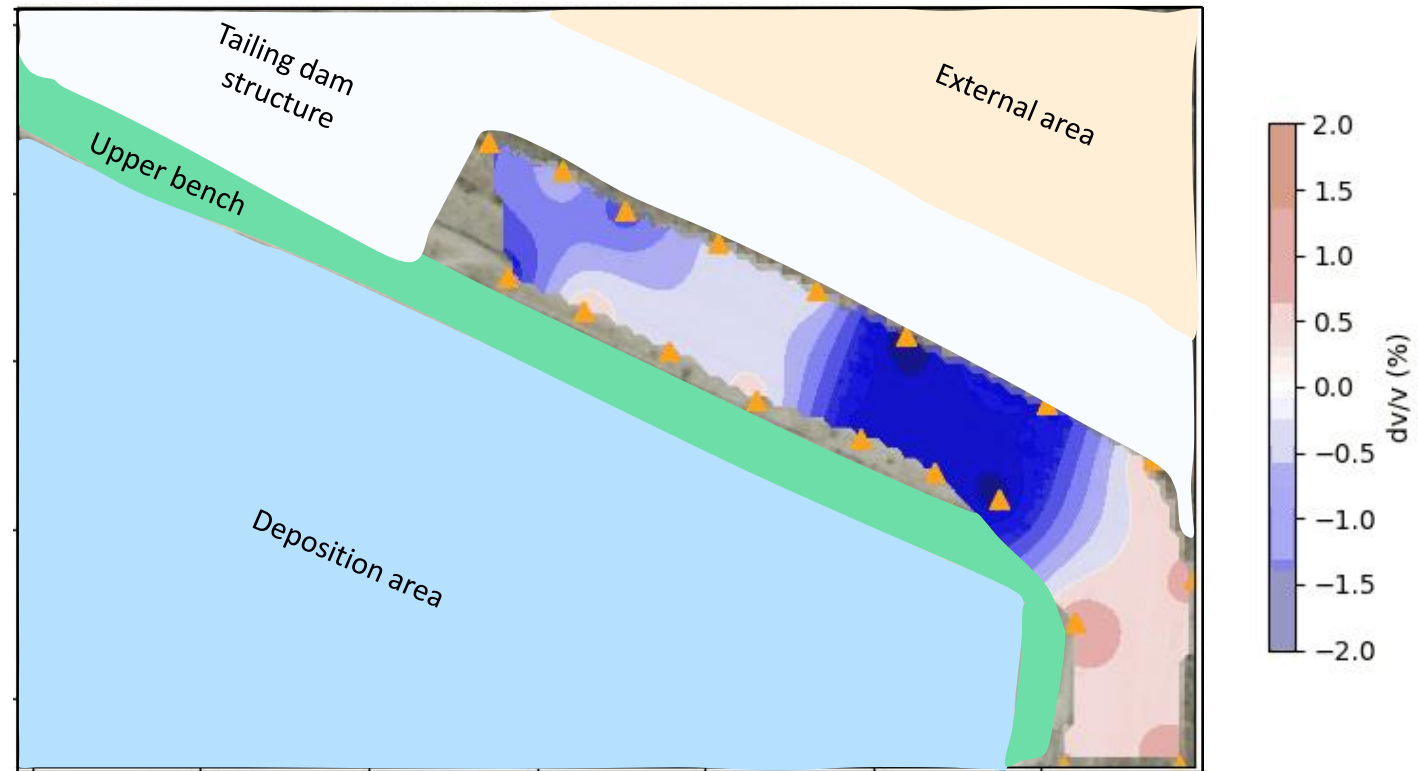
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Dynamic cross-sections

2D heat maps



Use and applications

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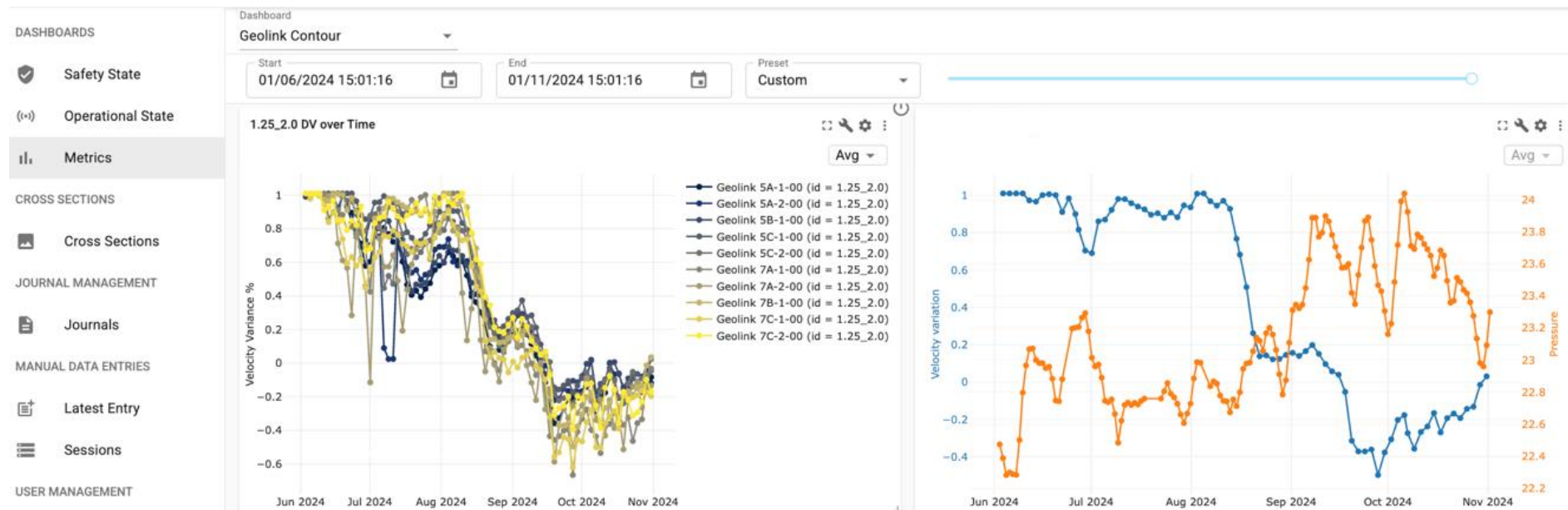
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2D heat maps

Time-series



Use and applications

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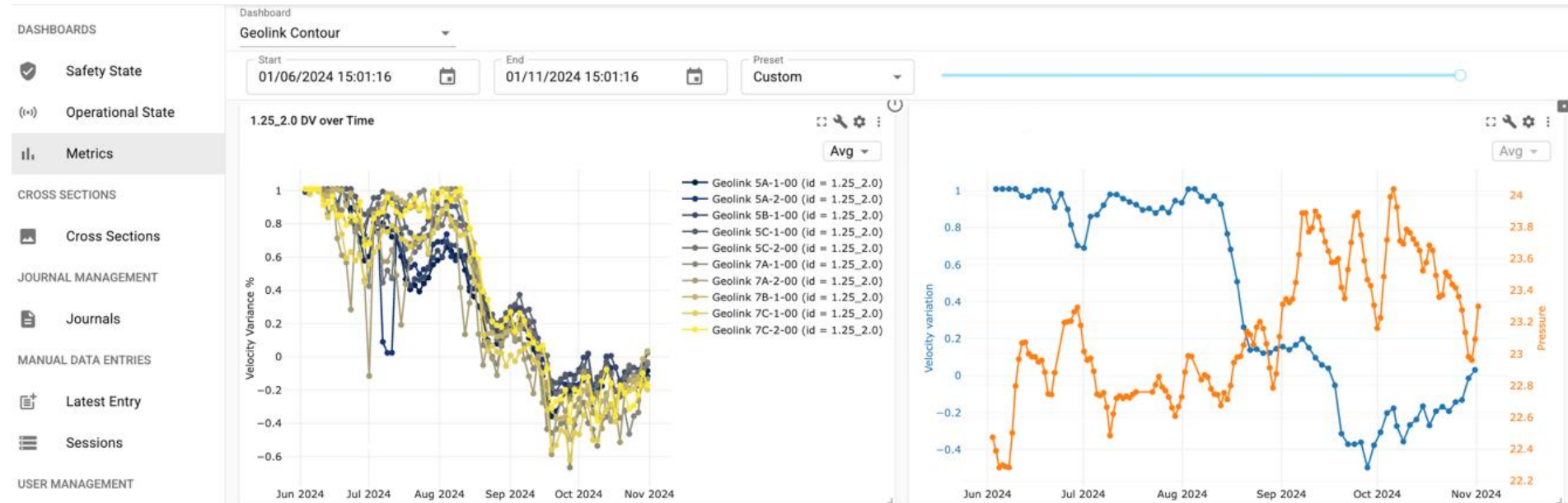
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Functionalities can be integrated into the TARP

Seismic velocity variations

Ambient noise seismic interferometry (ANSI)

